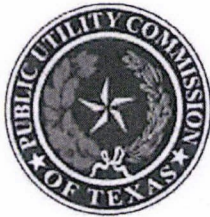


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Public Utility Commission of Texas

Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)



PROJECT NO. 50594

AFFECTED ENTITY: East Texas Electric Cooperative, Inc.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Historical five-year reporting period: CY 2015 - 2019

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

100% of transmission facilities greater than 60 kilovolts were inspected generally during regular maintenance activities during the historical five-year reporting period. If vertical clearance issues appear present during regular maintenance activities, further investigation into the vertical clearance is completed and correcting measures are taken if needed. However, 0% of transmission facilities greater than 60 kilovolts were inspected specifically for compliance with the NESC relating to vertical clearance using LiDAR or similar measurement tools during the historical five-year reporting period.

2. Future five-year reporting period: CY 2020 - 2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

ETEC anticipates it will inspect 100% of its overhead transmission facilities greater than 60 kilovolts for compliance with the NESC relating to vertical clearance during the future five-year reporting period.

Affected Entity: East Texas Electric Cooperative, Inc.

PROJECT NO. 50594

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

J. Aaron Wagner
Signature

J. Aaron Wagner
Printed Name

Director of Transmission Systems
Job Title

East Texas Electric Cooperative, Inc.
Name of Affected Entity

Sworn and subscribed before me this 21st day of April, 2020.
Month Year

Tambra Offield

Notary Public in and For the State of Texas.

My commission expires on 7/17/21.

